

RISK PROFILE DISCLOSURE

Pillar 3 – Capital Requirements Directive

Northern Trust Securities LLP

December 2018

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1. OVERVIEW

The Capital Requirements Directive (CRD) came into effect on 1 January 2007 and implemented provisions of the Basel II Accord in the EU, establishing consistent capital adequacy standards and an associated supervisory framework for banks and investments firms

On 1 January 2014, the Capital Requirements Regulation (CRR) and the fourth iteration of the Directive (collectively known as "CRD IV") implemented the Basel III Accord across the EU. From this date the Pillar 3 disclosure requirements are contained in Part Eight of the CRR, and supplemented from various Implementing Technical Standards (ITS) and Regulatory Technical Standards (RTS) issued subsequently.

This disclosure has been prepared in accordance with the CRR provisions as they applied on 31 December 2018.

Northern Trust Securities Limited Liability Partnership (NTS LLP) is an institutional equity broker and provider of market research to institutional clients. NTS LLP trades as a limited liability partnership in the United Kingdom with a branch in Australia. The Partnership is authorised to control but not hold client money and does not currently deal with private client investors. NTS LLP was acquired by Northern Trust affiliated entities on 1 May 2016. The Pillar 3 disclosures provided in this document are as at 31 December 2018 in accordance with Part Eight of the CRR. The disclosures are reported in GBP, the reporting currency of the entity. NTS LLP's ultimate group holding company, Northern Trust Corporation (NTC), publishes quarterly Pillar 3 disclosures at a consolidated level on the Northern Trust website.

In preparing these disclosures, the Group has taken into account CRR requirements allowing firms to omit one or more disclosures if the relevant information is considered immaterial, or where it is regarded as proprietary or confidential. Materiality constitutes omissions or misstatements of information likely to change or influence decisions of users relying on that information for making economic decisions. The disclosures provided herein are unaudited and do not constitute any form of financial statements and should not be relied upon in making investment decisions in relation to NTC.

2. LOCATION AND FREQUENCY OF DISCLOSURE

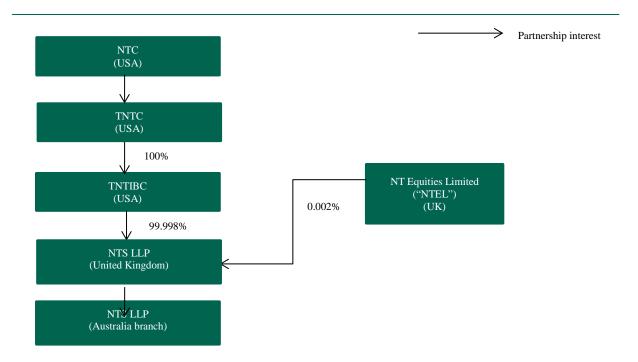
The disclosure is updated at least annually as at the Group's accounting year end date of 31 December and published in the Investor Relations section of NTC's website (www.northerntrust.com) in conjunction with the completion of NTS LLP's audited annual financial statements.

3. SCOPE OF APPLICATION

NTS LLP is a UK entity authorised and regulated by the Financial Conduct Authority (FCA) as a limited licence firm. NTS LLP comprises two equity members with The Northern Trust International Banking Corporation (TNTCIBC) holding a 99.998% equity interest. TNTIBC is in turn wholly owned by TNTC which is the principal banking subsidiary of Northern Trust Corporation (NTC), a financial holding company based in Chicago.

NTC, through its UK entities, is a significant financial services provider in the UK marketplace. Its overall business activities in the UK comprise global custody, FX trading, securities lending, asset management, fund administration services and institutional equity brokerage.

The ownership structure of the LLP is depicted in the diagram below. The LLP is funded through Partner capital contribution.



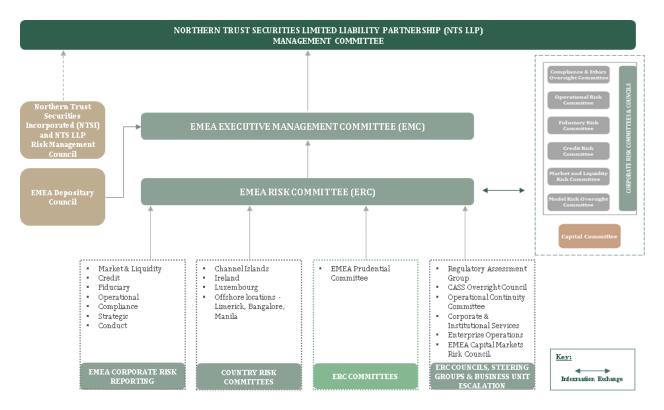
NTS LLP has undertaken the following to comply with the three pillars of Basel II framework as it applies under the CRR and FCA Rule Book:

- Pillar 1: Minimum Capital Requirements provides the framework for calculating minimum capital requirements for credit, operational and market risk. NTS LLP has adopted the standardised approach to calculating credit and market risk requirements for comparison against the Fixed Overhead Requirement to determine its Pillar 1 capital requirements;
- Pillar 2: The Supervisory Review Process addresses the need for assessing whether additional capital is required over and above Pillar 1 risk calculations in line with the firm's risk profile. The Group completes an Internal Capital Adequacy Assessment Process (ICAAP) at least annually. The results are reviewed and approved by its management committee and the relevant ICAAP documentation is submitted to the FCA for review; and
- Pillar 3: Risk Disclosure and Market Discipline requires qualitative and quantitative public disclosures regarding regulatory capital and risk management practices and process to promote transparency. This Pillar 3 disclosure document provides information on the Group's risk management objectives and policies, its capital position, approach to assessing adequacy of its capital and exposure to material risks.

4. RISK MANAGEMENT

4.1 Overview

Risk management is the responsibility of the NTS LLP Management Committee. In discharging this responsibility the Committee utilises the global and regional risk frameworks, detailed in the below diagram as required. Policies and practices are validated and locally approved and the local risk organisation is structured to provide the Committee with the necessary risk reporting and oversight to satisfy their responsibilities.



The EMEA Executive Management Committee ("EMC") is responsible for the daily management and execution of the agreed strategies of Northern Trust's European, Middle East and Africa ("EMEA") businesses, including NTS LLP. The EMC has appointed the EMEA Risk Committee ("ERC") to review and assess all risks pertaining to Northern Trust entities within the region. There is a separate business unit risk council ("Northern Trust Securities Incorporated & NTS LLP Risk Management Council ") which is dedicated to the brokerage entities of Northern Trust to ensure risk management best practice is employed globally across similar or related activities. There is also a regional risk council ("EMEA Capital Markets Risk Council") which is responsible for local specialized governance on operational and compliance issues impacting the market-facing activities of Northern Trust - including the brokerage activities of NTS LLP. This council reports every quarter to the ERC and the NTS LLP Management Committee.

Supporting this local governance, there are six corporate risk committees that possess a detailed understanding of the risks within their specific areas of responsibility: Market and Liquidity, Credit Risk, Fiduciary Risk, Operational Risk, Compliance and Ethics Oversight and Model Risk Oversight. Collectively these committees provide risk appetite principles and detailed policies which are reviewed regularly to reflect changes in market conditions, products and services offered. They also monitor risk performance and the effectiveness of the risk management processes.

4.2 Operational Risk

Northern Trust defines operational risk as the risk of loss from inadequate or failed internal processes, human factors and systems or from external events. The objective is to manage operational risk so as to balance the avoidance of financial losses and reputational damage with overall cost effectiveness.

For NTS LLP, Technology Risk and Business Continuity represent the most significant inherent risk components of operational risk.

The Corporate Information Security and Technology Risk Management function identifies and analyses both day to day technology risks and longer term strategic risks as well as devoting considerable time to the potential risks posed by the threat of cyber-attack, covering system security, availability and performance and system development and implementation.

Business Continuity risk is overseen by a dedicated team, Global Business Continuity and Recovery Services (GBCRS). GBCRS help assess and coordinate incident response and set standards for the content and testing of disaster recovery and business continuity plans.

Line managers have the primary responsibility for managing the inherent risks of all activities under their control. As part of Northern Trust's operational risk management, various techniques are employed to identify current risks. A reconciliation and exception management policy enables potential risk to be identified in a timely manner.

Management is of the view that NTS LLP's inherent operational risk is significantly mitigated by Northern Trust Corporation's operational risk framework, to the extent that the overall residual risk level is deemed "limited".

For capital purposes, operational risk is considered to include compliance and fiduciary risk, although they are governed and managed separately under Northern Trust's risk management framework.

4.3 Compliance Risk

Compliance risk is defined as the risk of legal or regulatory sanctions, material financial loss, or damage to reputation resulting from its failure to comply with laws, regulations, rules, other regulatory requirements or codes of conduct and other standards of self-regulatory organizations applicable to its activities. Regulatory and Conduct risks are the compliance risks that are relevant to NTS LLP.

Regulatory risk arises from the failure to comply with either prudential or business conduct regulatory requirements. Conduct risk incorporates the requirements that seek to protect the interests of customers and the integrity of the market.

Compliance risks are assessed as part of an annual Compliance Risk Assessment process. Although substantial enhancements have been to NTS LLP's Compliance Oversight Programme, the residual risk for NTS LLP has been rated as 'moderate', due to the increased inherent regulatory risk. This reflects the uncertain impact on UK and EU financial markets and regulatory landscape following Brexit and the enhanced risk associated with the interpretation and application of MiFID II requirements

4.4 Credit Risk

Credit risk is the risk to interest income or principal from the failure of a borrower or counterparty to perform an obligation. NTS LLP's inherent credit risk arises principally from cash deposits at its clearing broker or nostro banks; and to a lesser extent debtors arising from an indemnity given by NTS LLP to its clearing broker should a client fail to meet its obligations to deliver stock or cash for trade settlement. NTS LLP does not make use of any credit risk mitigation techniques.

NTS LLP's clearing broker and nostro banks are assessed and approved on at least an annual basis by the Northern Trust Capital Markets Credit Committee (a sub-committee of the Northern Trust Credit Risk Committee in accordance with Corporate Credit Policy. Additionally, the Management Committee of NTS LLP accepts the risk arising from the concentration of cash balances at the clearing broker is inherent in the business model of NTS LLP. In respect of client failure, this risk is assessed as part of the client onboarding process. There is also an annual impact analysis of potential trade failures as part of the Pillar 2 capital assessment.

None of NTS LLP's credit exposures were reported past due or impaired in the 2018 financial statements. All receivables are repayable either on demand or within 3 months.

4.5 Market and Liquidity Risk

4.5.1 Market Risk - Trading

Trading market risk is defined as the potential for movements in foreign exchange and interest rates to cause changes in the value of trading positions. NTS LLP trades as riskless principle on behalf of clients, with all trades done on a matched book basis. Therefore it does not hold trading positions for its own book. Any foreign currency income is sold down to base currency on a regular basis. Thus, trading market risk is not material.

4.5.2 Interest Rate Risk in the Banking Book

Interest rate risk in the banking book is defined as the potential for movements in interest rates to cause changes in net interest income and the market value of equity. NTS LLP's balance sheet assets are predominantly immediately accessible cash, intercompany receivables and trade debtors. The entity does not hold investment securities, accept client deposits or make money market placements. Consequently, this is deemed a non-material risk to the entity.

4.5.3 Liquidity Risk

Liquidity risk is the risk of not being able to raise sufficient funds or collateral to meet balance sheet and contingent liability cash flow obligations when due, because of firm-specific or market-wide events.

The primary objective of liquidity risk management is to maintain liquidity resources which are adequate, both as to amount and quality, to ensure that there are no significant risks that NTS LLP's liabilities cannot meet as they fall due under both normal and adverse economic conditions.

Under Northern Trust's risk framework, liquidity risk is governed by 1st and 2nd line of defence committees, namely the Asset and Liability Management Policy Committee (ALCO) and the Market and Liquidity Risk Committee (MLRC) respectively. NTS LLP operates within this framework. Assessment and approval of the systems and controls used to manage liquidity risk is provided by the NTS LLP Management Committee. As part of this framework the EMEA Treasurer compiles an annual Liquidity Risk Assessment for the review and approval of the NTS LLP Management Committee.

The NTS LLP balance sheet consists of cash balances, trade debtors and intercompany items. NTS LLP does not take on customer deposits and only trades as a riskless principal; therefore balance sheet liabilities are limited to the payment of operating expenses.

NTS LLP's contingency funding plan is based on an expectation that funds will be provided by TNTC should funding requirements exceed available funds. NTS LLP is subject to system and control requirements under the FCA's BIPRU 12. Annual confirmation of compliance with these requirements is provided to the FCA.

NTS LLP's residual liquidity risk is deemed to be low.

4.6 Adequacy of Risk Management Arrangements

In line with the Northern Trust Corporation, NTS LLP defines risk appetite as the amount and type of risk it is willing to assume in order to achieve its strategic and financial objectives. The NTS LLP Management Committee is satisfied that the existing risk management arrangements are sufficient with regard to the profile and strategy of the business. The Committee also confirms that the disclosures contained within this document accurately reflect the risk profile of the business based on the activities it undertakes.

5. CAPITAL RESOURCES

As at 31 December 2018, NTS LLP had capital resources of £8.7million comprised entirely of Tier 1 capital in the form of partners' capital interest.

A reconciliation of NTS LLP's Total Capital Resources to its balance sheet in the audited financial statements is included in Annex 1 of the appendices.

Other than restrictions due to regulatory capital requirements and corporate law restrictions on the reduction, redemption and purchase of share capital, there are no current or foreseen material, practical or legal impediments to the prompt transfer of capital resource between the Group and NTC.

Article 437 of the CRR requires certain disclosures in respect of Capital Resources (or "Own Funds") to be made in accordance with uniform templates as provided in ITS No 1423/2013. These disclosures are provided as appendices to this disclosure document.

6. CAPITAL ADEQUACY

6.1 Overview

The Management Committee reviews the capital position of NTS LLP on a regular basis to ensure it is sufficient to meet their strategic goals and risk profile. NTS LLP's ongoing ICAAP process provides further assessment for any additional risk capital under Pillar 2.

NTS LLP is sufficiently capitalised to meet its regulatory capital requirements under Pillar 1 and Pillar 2.

6.2 Pillar 1 Capital Requirement

NTS LLP calculates its minimum capital requirements in accordance with the requirements of the CRR and the Prudential Sourcebook for Investment Firms (IFPRU), that being the higher of the following:

- 1. €125,000, being the base case capital resources requirement as per IFPRU 3.1.9;
- 2. the sum of the credit risk capital requirement and market risk capital requirement; or
- 3. the fixed overheads requirement.

As at 31 December 2018 the larger of the requirements for NTS LLP was the fixed overheads requirement.

The Pillar 1 capital requirements of NTS LLP as at 31 December 2018 are provided in the following table:

All figures in £ millions	2018	2017
Tatal Coodit Functions	10	0
Total Credit Exposures	10	9
Total Credit Risk Weighted Assets	3	4
Credit Risk	0.2	0.3
Market Risk	0.0	0.0
Credit + Market Risk (A)	0.2	0.3
Fixed Overheads Requirement (B)	2.0	2.2
Pillar 1 Capital Requirement – Higher of (A) and (B)	2.0	2.2

6.3 Credit Risk Capital Requirement

NTS LLP calculates its credit risk capital requirements using the standardised approach as laid out in the CRR. NTS LLP's minimum credit risk capital requirement is calculated using the standardised approach and is expressed as 8 % of risk weighted exposures. Where available, issuer ratings from the External Credit Assessment Institutions (ECAIs) Moody's and Standard & Poor's (S&P) are used in the determination of the relevant risk weighting across all exposure classes. Where ECAI ratings differ, the lower issuer rating is applied.

A breakdown of the NTS LLP's credit risk exposure by asset class as at 31 December 2018 is provided in the following table:

	NTS LLP			
Credit Risk by Exposure Class	2018		2017	
All figures in £ millions	Ехр	RWA	Ехр	RWA
Central governments or banks	_	-	-	-
Institutions	9	2	8	3
Corporates	1	1	1	1
Other items	-	-	-	-
Total	10	3	9	4

6.4 The ICAAP

NTS LLP conducts an Internal Capital Adequacy Assessment Process (ICAAP) as required by the "Internal Capital Adequacy Assessment" IFPRU 2.3 rules. The ICAAP considers the adequacy of the entity's Capital Resources to cover Pillar 1 risks as well as other risks not captured within the Pillar 1 assessment. The ICAAP sets out the risk management framework, a risk assessment of all risk categories and includes a wind-down plan setting out how management would bring the entity to a close under orderly and stressed conditions.

The ICAAP takes into account input from NTC's risk professionals, business management and the Finance group. For each risk category the inherent risk profile is documented, along with the risk mitigation practices in place to derive an overall residual risk profile and an assessment of resulting additional capital requirements.

The ICAAP has identified the need for NTS LLP to hold capital in addition to its Pillar 1 capital requirement. This additional requirement is met by existing capital resources.

The ICAAP is an ongoing process and is reviewed regularly to ensure it reflects material changes in business or risk profile. The ICAAP document is formally reviewed by the NTS LLP Management Committee on an annual basis.

The ICAAP document is available to the FCA.

7. REMUNERATION

7.1 Remuneration Qualitative Disclosures

The Northern Trust Corporation (NTC) Compensation and Benefits Committee (CBC) that is a committee of the Board of the parent company headquartered in Chicago IL, USA. The CBC has primary responsibility for ensuring that compensation programs align with our philosophy and objectives, including oversight of the processes through which the company reviews its incentive plans within the context of business risk mitigation.

The CBC consists of independent NTC non-executive directors and has Meridian Compensation Partners as its independent compensation consultant. The CBC confers with its independent compensation consultant to ensure that decisions and actions are consistent with stockholders' long-term interests and compensation-related best practices within the financial services industry, including effective risk management within our compensation framework.

A UK based EMEA Remuneration Governance Group (ERGG) previously called the Executive Sponsor Group (ESG), consisting of the UK SMF Regional Manager Human Resources EMEA (chair), UK SMF Regional Chief Risk Officer (member), UK SMF Chief Finance Officer (member), UK SMF Regional Chief Executive President Northern Trust EMEA (standing attendee), and UK CP Deputy General Counsel (standing attendee), operates to monitor and implement the EMEA regulatory compensation requirements. The purpose of the ERGG is to ensure remuneration policies and processes are operated in line with the requirements of the EU Directives and the Financial Services remuneration code requirements as set out in various regulatory rulebooks and policy documents.

Northern Trust's Total Compensation Policy applies to all employees globally. An addendum specifically related to EU requirements exists for all employees operating in EU regulated entities.

Staff whose professional activities have a material impact on its risk profile are classified as performing Material Risk Takers (MRT) roles and have been categorised as:

"Senior Manager MRTs" - those employees who are registered with the FCA and PRA as control functions and/or members of governing bodies and/or heads of significant business groups.

"Certified MRTs" – Through the review of the inherent risk profile of the UK entities key roles were identified with the responsibility for managing or supervising risk-taking / significant risk functions

"Standard MRTs" - those employees that could have the ability to impact the risk profile of NTS LLP; however these all operate within appropriate governance structures and under delegated authorised limits from Senior Managers.

Remuneration design and structure at NTC focuses on all elements of total compensation and differentiation to avoid entitlement and to develop a high performance culture. In addition to fixed remuneration, NTC offers variable remuneration which includes short term and long term incentives where appropriate. The CBC reviews the Total Compensation Policy and UK Remuneration Policy Statements on an annual basis. Risk and Compliance employees have incentive awards funded from the Corporate Risk & Compliance pool and are not impacted by individual line of business funding.

At the start of the performance year, the NTC Board of Directors approves a Profit Plan which includes detail on projected performance outlook and competitive requirements for incentive compensation. The Profit Plan determination includes risk considerations including reserves for credit and operational losses and other risk assessments. The CBC then reviews the initial cash incentive pool accrual at the corporate level based on a competitive target percentage range of the pre-tax income projections included in the Profit Plan.

The initial accrual level takes into consideration financial performance factors including affordability and risk considerations. The corporate cash incentive pool is funded based on the actual performance of the Corporation as measured by pre-tax income in early December, with the ability to claw funding back post-performance period when the actuals have been determined.

NTC's Chief Risk Officer (CRO) participates in funding discussions that inform the recommendation to the CBC of corporate pool funding level as well as Business Unit allocation. Corporate Risk Management has developed a process to track and consolidate risk events and key metrics for the plan year and this information is provided to Business Unit leaders and managers for incorporation in performance review and throughout the plan year. The CRO uses the Enterprise and Business Unit Risk Performance Scorecards and any known Significant Risk Outcomes to inform recommendations to the CBC regarding any risk adjustments

to the overall funding or business unit allocations The CRO participates in quarterly discussions with the NTC Chief Financial Officer and Chief Human Resources Officer regarding the financial performance as well as consideration of risk factors such as credit loss reserves and operational losses. Once the cash incentive allocation to Business Units has been determined, the Business Unit President reviews financial performance and any risk factors to determine allocation of the cash incentive pool. The Business Unit Chief Financial Officer and Business Unit Chief Risk Officer (with input from the EMEA CRO) participate in this review.

Annual review processes for all partners include performance expectations related to the monitoring and mitigation of risk. In completing the annual performance evaluation and compensation planning, managers receive information on how to incorporate appropriate performance expectations relative to the management of risk into the review process. As part of the annual salary reviews and incentive process managers recommend specific total compensation reflecting their discretionary assessment of specific objective and subjective factors including performance against risk expectations.

When choosing appropriate measures for team and individual goals, these goals are aligned with those of the business. As these business and financial goals are achieved, partners are rewarded accordingly to reinforce the value of their contribution. To determine an individual's pay and incentive allocation, mangers will take into consideration discretionary assessment of specific objective and subjective factors such as:

- corporate and business unit performance;
- performance within a standard risk expectation for all staff;
- prior and expected individual performance and long term impact; and
- team work and individual contributions.

All employees within NTC are eligible for an incentive payment subject to performance. Performance factors can result in no increase to base pay and/or a zero cash incentive award for a specific performance period.

The short-term incentive (STI) and long-term incentive (LTI) mix was determined for partners according to a fixed structure based on the total incentive award amount. For Performance Year 2018, the minimum total incentive award for receiving a LTI award was \$75,000. Incentive splits for MRTs and other regulated roles was administered according to regulatory requirements.

For MRTs the deferral and vesting of variable remuneration was in accordance with the Financial Services Remuneration Code.

Total variable remuneration consists of three components for MRTs:

- STI plan for cash variable pay;
- Short term Restricted Stock Units (RSU) awards that vest immediately and are distributed twelve months after vesting;
- Long term equity awards^{1,2} equity is typically awarded in the form of RSU's. The purpose of the equity awards is to link current and future business leaders to overall long term performance of the organisation. The deferral period is as follows with at least 50% of the vested equity distributed twelve month after vesting:
 - 7 year vest period for Senior Managers MRTs vesting on a pro-rata basis of 20% per year beginning on the third anniversary of the first day of the month after the grant date
 - 5 years vesting period for Certified MRTs vesting on a pro-rata basis of 20% per year beginning on the first anniversary of the first day of the month after the month of grant
 - 4 years vesting period for Standard MRTs on a pro-rata basis of 25% per year beginning on the first anniversary of the first day of the month after the month of grant

7.2 Quantitative Disclosures

The ERGG met six times during the 2018 performance year. Remuneration of this group is incorporated in the table below for Senior Manager MRTs, Certified MRT's and Standard MRTs.

Does not apply where variable remuneration is less than 33% of total compensation and total compensation is no more than £500k.

Standard corporate splits between STI and LTI prevail in these instances.

In accordance with Remuneration Code requirements, deferred awards are subject to Performance Adjustment consideration at time of vesting.

The CBC met five times during 2018 (four in person and one telephonic meeting). The directors who act as members of the CBC are also members of other committees of the NTC Board and as such the remuneration they receive relates to their full duties and not just the CBC duties. Total remuneration earned by the CBC members for 2018 was \$1.2m in a combination of stock and cash. Full details of these awards are available in the 2018 NTC Proxy Statement.

The disclosures below relate to NTS LLP Senior Manager MRTs, Certified MRTs and Standard MRTs.

Throughout 2018, there were sixteen MRTs. Aggregate remuneration expenditure in respect of Code Staff was as follows.

Fixed/variable remuneration

Fixed remuneration consists of base salaries and cash allowances. Variable remuneration consists of short-term incentive payable in cash and short-term restricted stock units (RSUs) and long-term deferred equity awards in RSUs.

All NTS LLP material risk takers are employed by another Northern Trust Group entity.

Senior Managers, Risk Managers and Other Risk Takers (Code Staff)	2018	2017	
Number of Code Staff	16	14	
Fixed remuneration (£ m)	4.5	4.0	
Variable remuneration (£ m)	3.5	4.2	

Information above includes remuneration for six MRTs whose responsibilities also cover:

- Northern Trust Global Investments Limited (NTGIL): nine employees
- Northern Trust Global Services SE (NTGS SE): eleven employees

8. CONTACTS

Should you have any queries please contact:

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ANNEX I

Balance Sheet Reconciliation Methodology

Disclosure according to Article 2 in Commission implementing regulation (EU) No 1423/2013

Capital base	NTS LLP
GBP 000's	31/12/2016
Shareholders' equity according to the Group's balance sheet	8,710
Common Equity Tier 1 capital	8,710
Tier 1 capital contributions	
Shares deducted from Tier 1 capital	
Total Tier 1 capital	8,710
Tier 2 instrument	
Net provisions for reported IRB credit exposures	
Shares deducted from Tier 2 capital	
Total Tier 2 capital	0
Total capital base	8,710

ANNEX VI

Transitional own funds disclosure template
Disclosure according to Article 5 in Commission implementing regulation (EU) No 1423/2013

Common Equ	ity Tier 1 capital: instruments and reserves (¹)	NTS LLP GBP 000's	(B) REGULATION (EU) No 575/2013 ARTICLE REFERENCE	(C) AMOUNTS SUBJECT TO PRE- REGULATION (EU) No 575/2013 TREATMENT OR PRESCRIBED RESIDUAL AMOUNT OF REGULATION (EU) 575/2013
1	Capital instruments and the related share premium accounts	8,710	26 (1), 27, 28, 29, EBA list 26 (3)	0
	of which: Instrument type 1	0	EBA list 26 (3)	0
	of which: Instrument type 2	0	EBA list 26 (3)	0
	of which: Instrument type 3	0	EBA list 26 (3)	0
	Retained earnings		26 (1) (c)	0
	Accumulated other comprehensive income (and any other reserves)		26 (1)	0
3a	Funds for general banking risk Amount of qualifying items referred to in Article 484 (3) and the related share	0	26 (1) (f)	0
4	premium accounts subject to phase out from CET1	0	486 (2)	0
	Public sector capital injections grandfathered until 1 january 2018	0	483 (2)	0
5	Minority interests (amount allowed in consolidated CET1)	0	84, 479, 480	0
5a	Independently reviewed interim profits net of any foreseeable charge or dividend	0	26 (2)	0
6	Common Equity Tier 1 (CET1) capital before regulatory adjustments	8,710		0
	ity Tier 1 (CET1) capital: regulatory adjustments			
	Additional value adjustments (negative amount)		34, 105	0
	Intangible assets (net of related tax liability) (negative amount) Empty set in the EU		36 (1) (b), 37, 472 (4)	0
9	Deferred tax assets that rely on future profitability excluding those arising from	0		0
	temporary difference (net of related tax liability where the conditions in Article 38		00 (4) (1) 00 470 (5)	
	(3) are met) (negative amount) Fair value reserves related to gains or losses on cash flow hedges		36 (1) (c), 38, 472 (5)	0
			33 (a)	-
	Negative amounts resulting from the calculation of expected loss amounts		36 (1) (d), 40, 159, 472 (6)	0
13	Any increase in equity that results from securitised assets (negative amount) Gains or losses on liabilities valued at fair value resulting from changes in own	0	32 (1)	0
	credit standing	0	33 (1) (b) (c)	0
15	Defined-benefit pension fund assets (negative amount)	0	36 (1) (e), 41, 472 (7)	0
16	Direct and indirect holdings by an institution of own CET1 instruments (negative amount)	0	36 (1) (f), 42, 472 (8)	0
	Direct, indirect and synthetic holdings of the CET1 instruments of financial sector entities where those entities have reciprocal cross holdings with the institution designed to inflate artificially the own funds of the institution (negative amount) Direct, indirect and synthetic holdings of the CET1 instruments of financial sector entities where the institution does not have a significant investment in those entities (amount above 10% threshold and net of eligible short positions) (negative amount)		36 (1) (g), 44, 472 (9) 36 (1) (h), 43, 45, 46, 49 (2) (3), 79, 472 (10)	0
	Direct, indirect and synthetic holdings of the CET1 instruments of financial sector entities where the institution has a significant investment in those entities (amount above 10% threshold and net of eligible short positions) (negative amount) Empty set in the EU	0	36 (1) (i), 43, 45, 47, 48 (1) (b), 49 (1) to (3), 79, 470, 472 (11)	0
	Exposure amount of the following items which qualify for a RW of 1250%, where	0		U
20a	the institution opts for the deduction alternative	0	36 (1) (k)	0
20b	of which: qualifying holdings outside the financial sector (negative amount)	0	36 (1) (k) (i), 89 to 91	0
20c	of which: securitisation positions (negative amount)	0	36 (1) (k) (ii) 243 (1) (b) 244 (1) (b) 258	0
20d	of which: free deliveries (negative amount)	0	36 (1) (k) (iii), 379 (3)	0
	Deferred tax assets arising from temporary difference (amount above 10 % threshold , net of related tax liability where the conditions in Article 38 (3) are		36 (1) (c), 38, 48 (1) (a), 470, 472	
	met) (negative amount)		(5)	0
22	Amount exceeding the 15% threshold (negative amount) of which: direct and indirect holdings by the institution of the CET1 instruments of financial sector entities where the institution has a significant investment in those entities		48 (1) 36 (1) (i), 48 (1) (b), 470, 472 (11)	0
	Empty set in the EU	0		0
25	of which: deferred tax assets arising from temporary difference	0	36 (1) (c), 38, 48 (1) (a), 470, 472 (5)	0
25a	Losses for the current financial year (negative amount)	0	36 (1) (a), 472 (3)	0
25b	Foreseeable tax charges relating to CET1 items (negative amount)	0	36 (1) (I)	0
26	Regulatory adjustments applied to Common Equity Tier 1 in respect of amounts subject to pre-CRR treatment	0		0
	Regulatory adjustments relating to unrealised gains and losses pursuant to Articles 467 and 468			
26a	ALLIOIDO TO! ALIU 400	0		0

			1	I
	Amount to be deducted from or added to Common Equity Tier 1 capital with regard to additional filters and deductions required pre CRR	0	481	0
200	Qualifying AT1 deductions that exceeds the AT1 capital of the institution	0	401	0
27	(negative amount)	0	36 (1) (j)	0
28	Total regulatory adjustments to Common Equity Tier 1 (CET1)	0		0
29	Common Equity Tier 1 (CET1) capital	8,710		0
0		0,710	ļ	· · · · · · · · · · · · · · · · · · ·
	Capital instruments and the related share premium accounts		54.50	
			51, 52	0
	of which: classified as equity under applicable accounting standards	0		0
32	of which: classified as liabilities under applicable accounting standards	0		0
33	Amount of qualifying items referred to in Article 484 (4) and the related share premium accounts subject to phase out from AT1	0	496 (2)	0
33	Public sector capital injections grandfathered until 1 january 2018		486 (3)	
	Public Sector capital injections grandiathered until 1 january 2018	0	483 (3)	0
	Qualifying Tier 1 capital included in consolidated AT1 capital (including minority			
34	interest not included in row 5) issued by subsidiaries and held by third parties	0	85, 86, 480	0
35	of which: instruments issued by subsidiaries subject to phase-out	0	486 (3)	0
36	Additional Tier 1 (AT1) capital before regulatory adjustments	0		0
0			l .	
-	Direct and indirect holdings by an institution of own AT1 instruments (negative			
	amount)	0	52 (1) (b), 56 (a), 57, 475 (2)	0
	Holdings of the AT1 instruments of financial sector entities where those entities			
	have reciprocal cross holdings with the institution designed to inflate artificially the		EC (b) EQ 475 (0)	_
38	own funds of the institution (negative amount)	0	56 (b), 58, 475 (3)	0
	Direct, indirect and synthetic holdings of the AT1 instruments of financial sector entities where the institution does not have a significant investment in those			
	entities (amount above 10% threshold and net of eligible short positions)			
39	(negative amount)	0	56 (c), 59, 60, 79, 475 (4)	0
	Direct, indirect and synthetic holdings of the AT1 instruments of financial sector			
40	entities where the institution has a significant investment in those entities (amount above 10% threshold and net of eligible short positions) (negative amount)	_	56 (d), 59, 79, 475 (4)	0
40	above 10% uncoriola dita fiet of dilgible short positions) (negative difficulty)	0	00 (u), 00, 10, 410 (4)	0
	Regulatory adjustments applied to Additional Tier 1 capital in respect of amounts			
	subject to pre-CRR treatment and transitional treatments subject to phase-out as			
41	prescribed in Regulation (EU) No 585/2013 (ie. CRR residual amounts)	0		0
	Residual amounts deducted from Additional Tier 1 capital with regard to		472, 473(3)(a), 472 (4), 472 (6),	
	deduction from Common Equity Tier 1 capital during the transitional period pursuant to article 472 of Regulation (EU) No 575/2013	0	472 (8) (a), 472 (9), 472 (10) (a), 472 (11) (a)	0
	Residual amounts deducted from Additional Tier 1 capital with regard to	0	472 (11) (a)	U
	deduction from Tier 2 capital during the transitional period pursuant to article 475			
41b	of Regulation (EU) No 575/2013	0	477, 477 (3), 477 (4) (a)	0
	Amounts to be deducted from added to Additional Tier 1 capital with regard to			
41c	additional filters and deductions required pre- CRR	0	467, 468, 481	0
42	Qualifying T2 deductions that exceed the T2 capital of the institution (negative amount)	0	56 (e)	0
	Total regulatory adjustments to Additional Tier 1 (AT1) capital			
		0		0
	Additional Tier 1 (AT1) capital	0		0
45	Tier 1 capital (T1 = CET1 + AT1)	8,710		0
Tier 2 (T2) cap	pital: instruments and provisions			
46	Capital instruments and the related share premium accounts	0	62, 63	0
	Amount of qualifying items referred to in Article 484 (5) and the related share			
47	premium accounts subject to phase out from T2	0	486 (4)	0
	Public sector capital injections grandfathered until 1 january 2018	0	483 (4)	0
	Qualifying own funds instruments included in consolidated T2 capital (including			
48	minority interest and AT1 instruments not included in rows 5 or 34) issued by subsidiaries and held by third party	0	87, 88, 480	0
	of which: instruments issued by subsidiaries subject to phase-out			
			486 (4)	0
	Credit risk adjustments		62 (c) & (d)	0
51	Tier 2 (T2) capital before regulatory adjustment	0		0
0				T
	Direct and indirect holdings by an institution of own T2 instruments and	_	00 (1) (1) 00 (-) 07 (-7)	_
52	subordinated loans (negative amount)	0	63 (b) (i), 66 (a), 67, 477 (2)	0
	Holdings of the T2 instruments and subordinated loans of financial sector entities			
	where those entities have reciprocal cross holdings with the institutions designed			
53	to inflate artificially the own funds of the institution (negative amount)	0	66 (b), 68, 477 (3)	0
	Direct, indirect and synthetic holdings of the T2 instruments and subordinated			
	loans of financial sector entities where the institution does not have a significant			
E4.	investment in those entities (amount above 10 % threshold and net of eligible short positions) (negative amount)	_	66 (c) 69 70 70 477 (4)	0
			66 (c), 69, 70, 79, 477 (4)	
54a	Of which new holdings not subject to transitional arrangements Of which holdings existing befor 1 January 2013 and subject to transitional	0		0
54b	arrangements	0		0
570	-	0		<u> </u>
	Direct, indirect and synthetic holdings of the T2 instruments and subordinated			
	loans of financial sector entities where the institution has a significant investment			
55	in those entities (net of eligible short positions) (negative amounts)	0	66 (d), 69, 79, 477 (4)	0
	Regulatory adjustments applied to tier 2 in respect of amounts subject to pre-			
50	CRR treatment and transitional treatments subject to phase out as prescribed in Regulation (EU) No 575/2013 (i.e. CRR residual amounts)	0		0
96	Residual amounts deducted from Tier 2 capital with regard to deduction from	0	472, 472(3)(a), 472 (4), 472 (6),	U
	Common Equity Tier 1 capital during the transitional period pursuant to article		472, 472(3)(a), 472 (4), 472 (6), 472 (8), 472 (9), 472 (10) (a), 472	
56a	472 of Regulation (EU) No 575/2013	0	(11) (a)	0

56b	Residual amounts deducted from Tier 2 capital with regard to deduction from Additional Tier 1 capital during the transitional period pursuant to article 475 of Regulation (EU) No 575/2013	0	475, 475 (2) (a), 475 (3), 475 (4) (a)	0
56c	Amounts to be deducted from or added to Tier 2 capital with regard to additional filters and deductions required pre- CRR	0	467, 468, 481	0
	Total regulatory adjustments to Tier 2 (T2) capital	0	- ,, -	0
	Tier 2 (T2) capital	0		0
59	Total capital (TC = T1 + T2)	8,710		0
	Risk weighted assets in respect of amounts subject to pre-CRR treatment and			
59a	transitional treatments subject to phase out as prescribed in Regulation (EU) No 575/2013 (i.e. CRR residual amount)	0		0
	Of which: items not deducted from CET1 (Regulation (EU) No 575/2013 residual amounts) (items to be detailed line by line, e.g. Deferred tax assets that rely on future profitability net of related tax liability, indirect holdings of own CET1, etc)	0	472, 472 (5), 472 (8) (b), 472 (10) (b), 472 (11) (b)	0
	Of which:items not deducted from AT1 items (Regulation (EU) No 575/2013 residual amounts) (items to be detailed line by line, e.g. Reciprocal cross holdings in T2 instruments, direct holdings of non-significant investments in the capital of other financial sector entities, etc.)	0	475, 475 (2) (b), 475 (2) ©, 475 (4) (b)	0
	Items not deducted from T2 items (Regulation (EU) No 575/2013 residual amounts) (items to be detailed line by line, e.g. Indirect holdings of own T2 instruments, indirect holdings of non-significant investments in the capital of other financial sector entities, indirect holdings of significant investments in the capital of other financial sector entities etc)	0	477, 477 (2) (b), 477 (2) (c), 477 (4) (b)	0
60	Total risk-weighted assets	24,511		0
Capital ratios	and buffers			
61	Common Equity Tier 1 (as a percentage of total risk exposure amount	35.5%	92 (2) (a), 465	0
62	Tier 1 (as a percentage of total risk exposure amount	35.5%	92 (2) (b), 465	0
63	Total capital (as a percentage of total risk exposure amount	35.5%	92 (2) (c)	0
	Institution specific buffer requirement (CET1 requirement in accordance with article 92 (1) (a) plus capital conservation and countercyclical buffer requirements plus a systemic risk buffer, plus systemically important institution buffer			
	expressed as a percentage of total risk exposure amount)	0	CRD 128, 129, 140	0
-	of which: capital conservation buffer requirement	0		0
	of which: countercyclical buffer requirement	0		0
67	of which: systemic risk buffer requirement	0		0
67a	of which: Global Systemically Important Institution (G-SII) or Other Systemically Important Institution (O-SII) buffer Common Equity Tier 1 available to meet buffers (as a percentage of risk	0	CRD 131	0
68	exposure amount)	0	CRD 128	0
69	[non-relevant in EU regulation]	0		0
70	[non-relevant in EU regulation]	0		0
71	[non-relevant in EU regulation]	0		0
Amounts belo	w the thresholds for deduction (before risk-weighting)			
72	Direct and indirect holdings of the capital of financial sector entities where the institution does not have a significant investment in those entities (amount below 10% threshold and net of eligible short positions	0	36 (1) (h), 45, 46, 472 (10) 56 (c), 59, 60, 475 (4), 66 (c), 69, 70, 477 (4)	0
70	Direct and indirect holdings of the CET1 instruments of financial sector entities where the institution has a significant investment in those entities (amount below 10%) threshold and not exhibit beyond the significant investment in those entities (amount below 10%) threshold and not exhibit beyond the significant investment in those entities (amount below 10%).		00 (4) (7) 45 40 470 470 (44)	0
	10% threshold and net of eligible short positions Empty set in the EU	0	36 (1) (i), 45, 48, 470, 472 (11)	0
74	Deferred tax assets arising from temporary difference (amount below 10 %	0		U
75	threshold , net of related tax liability where the conditions in Article 38 (3) are met)	0	36 (1) (c), 38, 48, 470, 472 (5)	0
Applicable ca	ps on the inclusion of provisions in Tier 2			
76	Credit risk adjustments included in T2 in respect of exposures subject to standardised approach (prior to the application of the cap)	0	62	0
77	Cap on inclusion of credit risk adjustments in T2 under standardised approach	0	62	0
78	Credit risk adjustments included in T2 in respect of exposures subject to internal rating-based approach (prior to the application of the cap) Cap for inclusion of credit risk adjustments in T2 under internal ratings-based	0	62	0
79	approach	0	62	0
	ments subject to phase-out arrangements (only applicable between 1 Jan 201		<u> </u>	
80	0 . 0==		484 (3), 486 (2) & (5)	0
81	Amount excluded from CET1 due to cap (excess over cap after redemptions and maturities)		484 (3), 486 (2) & (5)	0
82	- Current cap on AT1 instruments subject to phase-out arrangements		484 (4), 486 (3) & (5)	0
	- Amount excluded from AT1 due to cap (excess over cap after redemptions and			
	maturities)		484 (4), 486 (3) & (5)	0
84	- Current cap on T2 instruments subject to phase-out arrangements - Amount excluded from T2 due to cap (excess over cap after redemptions and	0	484 (5), 486 (4) & (5)	0
85	maturities)	0	484 (5), 486 (4) & (5)	0